

WHENEVER. WHEREVER.  
We'll be there.



HAND DELIVERED

July 31, 2019

Board of Commissioners  
of Public Utilities  
P.O. Box 21040  
120 Torbay Road  
St. John's, NL A1A 5B2

Attention: G. Cheryl Blundon  
Director of Corporate Services  
and Board Secretary

Ladies and Gentlemen:

**Re: Newfoundland and Labrador Hydro – 2017 GRA Compliance Application**

Please find enclosed the original and 13 copies of Newfoundland Power's Requests for Information NP-NLH-001 to NP-NLH-004 in relation to the above noted Application.

For convenience, the Requests for Information are provided on three-hole punched paper.

A copy of this letter, together with enclosures, has been forwarded directly to the parties listed below.

If you have any questions regarding the enclosed, please contact the undersigned at your convenience.

Yours very truly,

A handwritten signature in blue ink, appearing to read "Gerard Hayes".

Gerard Hayes  
Senior Counsel

Enclosures

c. Shirley Walsh  
Newfoundland and Labrador Hydro

Dennis Browne, QC  
Browne Fitzgerald Morgan & Avis

Paul Coxworthy  
Stewart McKelvey

Dean Porter  
Poole Althouse

Senwung Luk  
Olthuis, Kler, Townshend LLP

Dennis Fleming  
Cox & Palmer

Gregory Moores  
Iron Ore Company of Canada

Newfoundland Power Inc.

55 Kenmount Road • P.O. Box 8910 • St. John's, NL A1B 3P6

PHONE (709) 737-5609 • FAX (709) 737-2974 • [ghayes@newfoundlandpower.com](mailto:ghayes@newfoundlandpower.com)

**IN THE MATTER OF** the Electrical Power Control Act 1994, RSNL 1994, Chapter E-5.1 (the EPCA) and the Public Utilities Act, RSNL 1990, Chapter P-47 (the Act), as amended; and

**IN THE MATTER OF** an General Rate Application by Newfoundland and Labrador Hydro to establish customer electricity rates for 2018 and 2019; and

**IN THE MATTER OF** a compliance application By Newfoundland and Labrador Hydro pursuant to Order NO. P.U. 16 (2019).

---

**Requests for Information by  
Newfoundland Power Inc.**

**NP-NLH-001 to NP-NLH-004**

**July 31, 2019**

---

## Requests for Information

NP-NLH-001 Reference: Hydro's 2017 General Rate Application Compliance Application, July 11, 2019, Exhibit 3, Test Year Supply Costs, Page 7, Lines 10-14.

*“The off-island purchases forecast is materially lower (234 GWh) in the 2019 Test Year as compared to the October 2018 Filing due to an extended outage of the Labrador-Island Link forecast to take place during the period of May to October 2019 (inclusive), which results in lower than anticipated Recapture Energy purchases. The duration of this outage was not known at the time of preparation of the supply cost forecast included in the October 2018 Filing.”*

Please provide an update on the status of the extended outage of the Labrador-Island Link and when it is anticipated to be fully operational?

NP-NLH-002 Reference: Hydro's 2017 General Rate Application Compliance Application, July 11, 2019, Exhibit 3, Test Year Supply Costs, Page 7, Lines 10-14.

*“The off-island purchases forecast is materially lower (234 GWh) in the 2019 Test Year as compared to the October 2018 Filing due to an extended outage of the Labrador-Island Link forecast to take place during the period of May to October 2019 (inclusive), which results in lower than anticipated Recapture Energy purchases. The duration of this outage was not known at the time of preparation of the supply cost forecast included in the October 2018 Filing.”*

Please provide a table showing the monthly forecast of energy supply (in GWh) over the Labrador-Island Link for the 2019 Test Year.

NP-NLH-003 Reference: Hydro's 2017 General Rate Application Compliance Application, July 11, 2019, Exhibit 7, Proposed Customer Rates, Page 3, Lines 12-14.

*“On April 12, 2019, Hydro filed correspondence with the Board providing a forecast price of No. 6 fuel of \$105.90 per barrel (CDN). For the 2017 GRA Compliance Application filing, Hydro has used this most current fuel rider forecast in determining No. 6 fuel costs in the 2019 Test Year revenue requirement.”*

Please provide an updated fuel price forecast, by month, for No. 6 fuel (in Canadian dollars per barrel) for 2019 that takes into account: (i) the actual

cost of No. 6 fuel over the January 2019 to June 2019 period, and (ii) the forecast price of No. 6 fuel over the July 2019 to December 2019 period that uses the most recent data available from the PIRA Energy Group.

NP-NLH-004

Reference: Hydro's 2017 General Rate Application Compliance Application, July 11, 2019, Exhibit 3, Test Year Supply Costs, Page 8, Table 9.

Please provide a comparison of the 2019 Test Year Forecast No. 6 Fuel Expense, similar to Table 9, that shows a comparison of monthly fuel expense used in Hydro's 2017 GRA Compliance Application, and the monthly fuel expense based on the price forecast provided in the response to Request for Information NP-NLH-003.

**RESPECTFULLY SUBMITTED** at St. John's, Newfoundland and Labrador, this 31st day of July, 2019.



**NEWFOUNDLAND POWER INC.**  
P.O. Box 8910  
55 Kenmount Road  
St. John's, Newfoundland A1B 3P6

Telephone: (709) 737-5609  
Telecopier: (709) 737-2974